

Operation Manual

XG15-25KTR Photovoltaic Grid-connected Inverter



INVT Solar Technology (Shenzhen) Co., Ltd.

Preface

The manual is intended to provide detailed information of product information, installation, application, trouble shooting, precautions and maintenance of iMars series grid-tied solar inverters. The manual does not contain all the information of the solar system. Please read this manual carefully and follow all safety precautions seriously before any moving, installation, operation and maintenance to ensure correct use and high performance of operation on the inverter.

The use of the iMars series grid-tied solar inverters must comply with local laws and regulations on grid-tied power generation.

The manual needs to be kept well and be available at all times.

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There may be data deviation because of product improving. Detailed information is in accordant with the final product.

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1 Safety precautions

iMars series grid-tied solar inverters are designed and tested strictly in accordance with relevant international safety standards. As an electrical and electronic device, all relevant safety regulations must be strictly complied during installation, operation, and maintenance. Incorrect use or misuse may result in:

• Injury to the life and personal safety of the operator or other people.

• Damage to the inverter or other property belonging to the operator or other people.

In order to avoid personal injury, damage to the inverter or other devices, please strictly observe the following safety precautions.

This chapter mainly describes various warning symbols in operation manual and provides safety instructions for the installation, operation, maintenance and use of the iMars series grid-tied solar inverters.

1.1 Warning marks

Warning marks inform users of conditions which can cause serious physical injury or death, or damage to the device. They also tell users how to prevent the dangers. The warning marks used in this operation manual are shown below:

Mark	Name	Instruction	Abbreviation
	Danger	Serious physical injury or even death may occur if not follow relevant requirements.	<u>k</u>
	Warning Warning Physical injury or damage to the device may occur if not follow relevant requirements.		
Forbid	Electrostatic sensitive	Damage may occur if relevant requirements are not followed.	
Hot	High temperature	Do not touch the base of the inverter as it will become hot.	
Note	Note	The procedures taken for ensuring proper operation.	Note

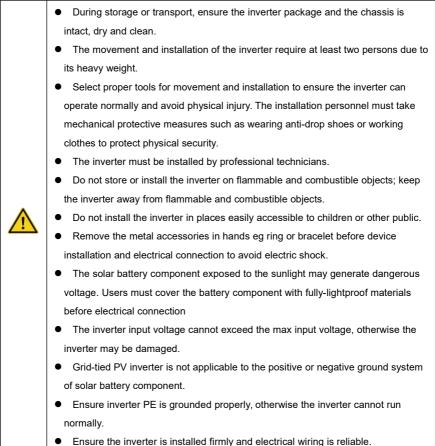
,	3
	 After receiving this product, first confirm the product package is intact. If any question, contact the logistic company or local distributor immediately. The installation and operation of P V inverter must be carried out by professional technicians who have received professional trainings and thoroughly familiar with all the contents in this manual and the safety requirements of the electrical system. Do not carry out connection/disconnection, unpacking inspection and unit replacement operations on the inverter when power source is applied. Before wiring and inspection, users must confirm the breakers on DC and AC side are disconnected and wait for at least 5 minutes.
	 Ensure there is no strong electromagnetic interference caused by other electronic or electrical devices around the installation site. Do not refit the inverter unless authorized. All the electrical installation must conform to local and national electrical standards.
	• Do not touch the housing of the inverter or the radiator to avoid scald as they may become hot during operation
	Ground with proper technics before operation.
	• Do not open the surface cover of the inverter unless authorized. The electronic components inside the inverter are electrostatic sensitive. Do take proper anti-electrostatic measures during authorized operation.
	• The inverter must be reliably grounded.
5min	• Ensure that DC and AC side circuit breakers have been disconnected and wait at least 5 minutes before wiring and checking.
Note: Teo	chnical personnel who can perform installation, wiring, commissioning, maintenance,

1.2 Safety guidance

Note: Technical personnel who can perform installation, wiring, commissioning, maintenance, troubleshooting and replacement of the iMars series grid-tied solar inverters must meet the following requirements:

- Operators need professional training.
- Operators must read this manual completely and master the related safety precautions.
- Operators need to be familiar with the relevant safety regulations for electrical systems.
- Operators need to be fully familiar with the composition and operating principle of the entire grid-tied solar power generation system and related standards of the countries/regions in which the project is located.
- Operators must wear personal protective equipment.

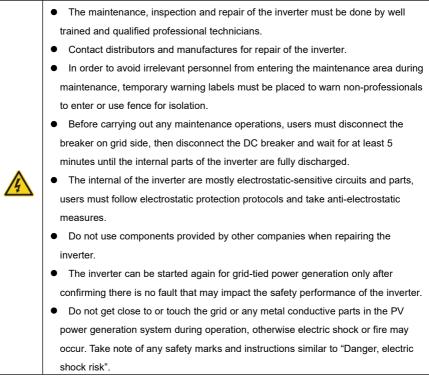
1.2.1 Transport and installation



Note: Grid-tied PV inverter is only suitable for crystalline silicon solar module.

1.2.2 Grid-tied operation

1.2.3 Maintenance and inspection



1.2.4 Waste disposal



 Do not dispose of the inverter together with household waste. The user has the responsibility and obligation to send it to the designated organization for recycling and disposal.

2 Product overview

This chapter mainly describes the appearance, package accessories, nameplate and technical parameters of the grid-tied inverter.

2.1 Grid-tied PV power generation system

Grid-tied PV power generation system comprises solar panels, grid-tied inverter, energy meter and power grid.

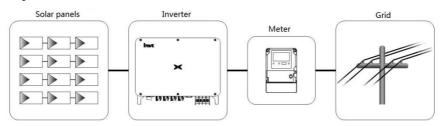


Fig 2.1 Application of grid-tied PV inverter

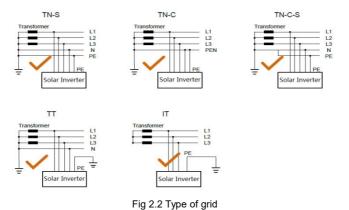
The grid-tied PV inverter is the core part of solar grid-tied PV power generation system. The sunlight can be converted to DC energy through PV component, then it is converted to the sine AC current which has the same frequency and phase position with the public grid via solar grid-tied inverter, and feedback such energy to the grid.



It is recommended that the PV array to be installed conforms to IEC 61730 class A standards.

2.1.1 Supported grid connection structure

iMars series grid-tied solar inverters support TN-S, TN-C, TN-C-S, TT and IT grid connection. When applied to the TT connection, the N-to-PE voltage should be less than 30V.



2.2 Product appearance

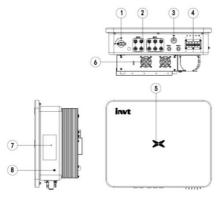


Fig 2.3 Appearance of the three-phase PV inverter

Table 2-1 Instruction list

No	Name	Instructions	
1	DC switch	Switch on or off DC input	
2	DC input connectors	DC input port, connect to PV array	
3	Communication interfaces	USB, RS485	
4	AC connector	AC output port, connect to power grid	
5	LED indicator	Indicates the working state of the inverter	
6	Fan	Air inlet	
7	Nameplate	Indicates the rated parameters	
8	Earthing terminal	Two, connect at least one of them	

2.3 Nameplate

Figure 2.4 shows the inverter nameplate.

invt	Grid-tied Solar Inverter	1
iMars XG	25KTR	
DC Input		
Vmax. PV	1100V	
MPPT Range	200V-1000V	
Max. Current	26A/39A	
Isc PV	32A/48A	
AC Output		
Nominal Voltage	3/N/PE,230/400V	
Max. Current	39.8A	
Rated Power	25000W	
Max. Output Power	27500VA	
Frequency	50Hz/60Hz	
Power factor range	0.80un ~ 0.80ov	
Environment		
Temperature	-30°C ~ +60°C	
Protective Class	I	
Inverter topology	Non-isolated	
Ingress protection	IP66	
Cac		3

Fig 2.4 Inverter nameplate

- (1) Trademark and product type
- (2) Model and important technical parameters

(3) Certification systems which the inverter conforms, serial number, company name and country of origin

Icons	Instruction				
	• TUV certification mark. The inverter is certified by TUV.				
CE	• CE certification mark. The inverter complies with the CE directive.				
Cec	• CQC certification mark. The inverter passed CQC certification.				
X	• EU WEEE mark. The inverter cannot be disposed of as domestic waste.				

2.4 Product model

Product name	Model	Rated output power(W)			
three-phase (L1, L2, L3, N, PE)					
three-phase grid-tied solar inverter	XG15KTR	15			
three-phase grid-tied solar inverter	XG17KTR	17			
three-phase grid-tied solar inverter	XG20KTR	20			
three-phase grid-tied solar inverter	XG22KTR	22			
three-phase grid-tied solar inverter	XG25KTR	25			
three-phase grid-tied solar inverter	XG15KTR-S	15			
three-phase grid-tied solar inverter	XG17KTR-S	17			
three-phase grid-tied solar inverter	XG20KTR-S	20			
three-phase grid-tied solar inverter	XG22KTR-S	22			
three-phase grid-tied solar inverter	XG25KTR-S	25			

Note: Refer to the Appendix for technical parameters

2.5 Outline dimension and weight

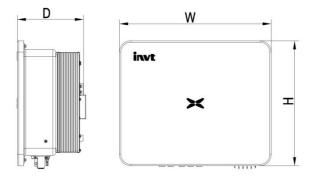


Fig 2.5 Dimensions of the inverter

Table 2-3 Dimensions and weight

Model	Height (mm)	Width (mm)	Depth (mm)	Net weight (kg)	
XG15-25KTR	440	534	230	24.5	

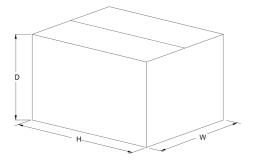


Fig 2.6 Dimension of carton box

Table 2-4	Package	dimension	and	aross	weight

Model	Height	Width	Depth	Weight	Package
	(mm)	(mm)	(mm)	(kg)	material
XG15-25KTR	620	523	350	28	carton box

2.6 The front panel

The front panel comes with LED indicators (modern design) or LCD panel a to indicate the working state of the inverter.

2.6.1 LED panel (Modern design)



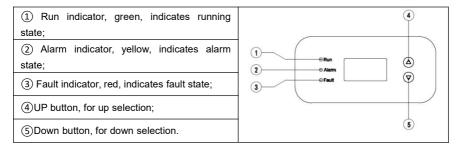
LED indication:

	Steady blue	Normal, grid-tied and generating power	
	Blinking blue at short interval (0.2s)	Bluetooth connected and communicating and inverter has no error	
	Blinking blue at long	DC or AC connected, inverter in standby or starting (no power generation)	
	interval (2s) Steady red	Error occurs.(The inverter cannot be connected to the grid)	
×	Blinking red	Bluetooth connected and communicating but inverter has error	
	Off	DC and AC are disconnected	

2.6.2 LCD panel

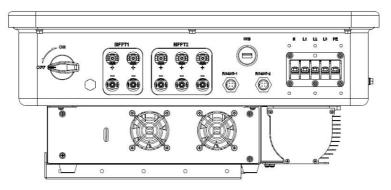


LED indicators and buttons:



2.7 Bottom of chassis

XG15-25KTR is equipped with one DC switch, which connects or disconnects all PV inputs.



XG15-25KTR bottom view

3 Storage

If the inverter is not put into use immediately, the storage of inverter should meet the following requirements:

- Do not remove the outer packing.
- The inverter needs to be stored in a clean and dry place, and prevent the erosion of dust and water vapor.
- The storage temperature should be kept at -40°C~+70°C, and the relative humidity should be kept at 5%RH~95%RH.
- The stacking of inverters is recommended to be placed according to the number of stacking layers in the original shipment. Place the inverter carefully during stacking to avoid personal injury or equipment damage caused by the falling of equipment.
- Keep away from chemically corrosive substances that may corrode the inverter.
- Periodic inspections are required. If damages are made by worms and rats, or packaging is found to be damaged, the packaging materials must be replaced in time.
- After long-term storage, inverters need to be inspected and tested by qualified personnel before put into use.

4 Installation

This chapter describes how to install the inverter and connect it to the grid-tied solar system (including the connection between solar modules, public grid and inverter).

Read this chapter carefully and ensure all installation requirements are met before installation. Only qualified electricians are allowed to install the inverter.

4.1 Unpacking confirmation

The inverter has been thoroughly tested and rigorously checked before delivery, but damage may still occur during transportation. Before unpacking, check carefully whether the product information in the order is consistent with that on the nameplate of the package box and whether the product package is intact. If any damage is detected, please contact the shipping company or the supplier directly. Please also provide photos of the damage to get our fastest and best service.

Store the idled inverter in its original package and take anti-moisture and anti-dust measures.

After taking the inverter out of the box, check the following items:

Confirm the main body of the inverter is intact and free from any damage;

Confirm there is operation manual, interface accessories and installation accessories inside the package box;

Confirm the deliverables inside the package box are intact and complete;

Check whether the product information in the order is consistent with that on the inverter nameplate; The standard delivery list is shown below.

Standard deliverables of three-phase inverter:

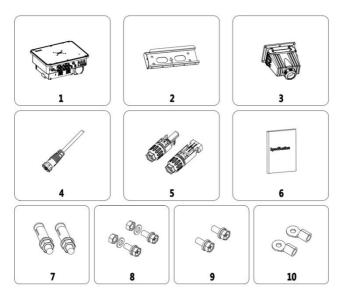


Fig 4.1 Deliverables of XG15-25KTR three-phase inverter

Table 4-1 Deliverables of three-phase inverter

No	Name	Qty
1	Inverter	1
2	Installation bracket	1
3	Water-proof cover for AC output 1	
4	RS-485 communication cable	1
5	DC connector (pair) 4/5*	
6	Operation manual	1
7	Expansion bolt (M8*60)	4
8	Nuts and bolts (M8)	4
9	Bolts (M4)	1
10	AC ring connector	5

*XG15-22KTR 4 pairs

* XG25KTR 5 pair

Check above items carefully and if any question, contact the supplier immediately.

4.2 Preparation before installation

4.2.1 Installation tool

|--|

No	Installation tool	Purpose
1	Marker pen	Mark the installation hole
2	Electric drill	Drill holes on bracket or the wall
3	Hammer	Knock on the expansion bolt
4	Adjustable wrench	Fix the installation bracket
5	Inner hex screwdriver	Tighten the tamper-proof screw and disassemble AC junction box
6	"Slotted" or "cross-head" screwdriver	AC wiring
7	Megaohmmeter	Measure the insulation and grounding impedance
8	Multimeter	Check the circuit and measure AC/DC voltage
9	Electric soldering iron	Solder the communication cable
10	Wire crimper	Crimp DC terminal
11	Hydraulic clamp	Crimp ring connector for AC wiring

4.2.2 Installation environment

- (1) The inverter can be installed in indoor and outdoor environment.
- (2) During the operation of the inverter, the temperature of the chassis and heat sink will be relatively high. Please do not install the inverter in the easily touched position.
- (3) Do not install inverters in areas where flammable and explosive materials are stored.
- (4) The inverter shall be installed in a place which has good ventilation to ensure good heat dissipation.
- (5) It is recommended to choose the installation site with shelter or build sunshade.

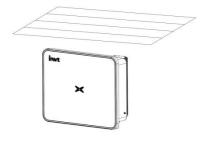


Fig 4.2 sunshade

- (6) The installation environment temperature is 25 $^{\circ}$ C ~ 60 $^{\circ}$ C;
- (7) The installation site should be far away from the electronic equipment with strong electromagnetic interference;
- (8) The installation site should be fixed and solid object surface, such as wall, metal support, etc;
- (9) The installation position shall ensure the reliable grounding of the inverter, and the grounding metal conductor material shall be consistent with the reserved grounding metal material of the inverter.

4.3 Space requirements

 Recommend to install the inverter to the height of eye level to check the inverter state conveniently.

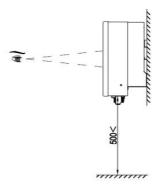


Fig 4.3 optimal installation height

(2) Make sure there is enough space for installation and ventilation, see below recommendations.

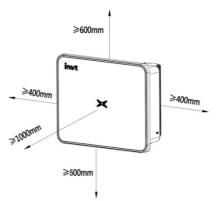


Fig 4.4 installation spacing of inverter

(3) When installing multiple inverters, a certain distance should be reserved between the inverters,

as shown in Figure 4.4. At the same time, sufficient distance should be reserved between the upper and lower parts of the inverter to ensure good heat dissipation.



Fig 4.5 side by side installation spacing requirements

(4) Install the inverter vertically or lay back a little bit (≤15°) for good heat dissipation. Do not tilt the inverter forward, horizontally, upside down, over-backward or roll it.

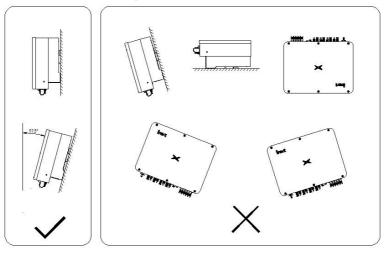
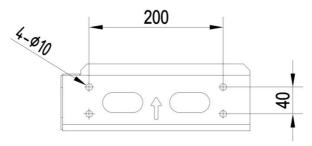
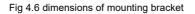


Fig 4.6 installation posture of inverter

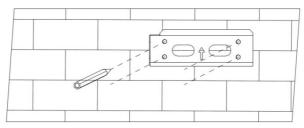
4.4 Dimensions of the mounting bracket



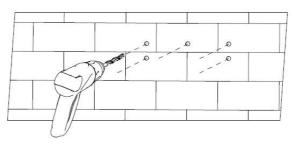


4.5 Wall installation

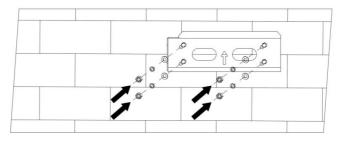
Step 1: Put the brackets onto the wall and adjust the horizontal level using the level meter, mark the bolt positions with marker pen.



Step 2: Drill holes on the wall for the M8 x 60 expansion bolts with impact drill.



Step 3 : Clean the dust out from the holes and knock the screw and expansion tube of the expansion bolts into the holes with a rubber hammer. Put the bracket, flat pads, spring pads and nuts in turn onto the bolts. Tighten the nuts with 13N•m.



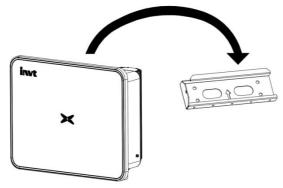
4.6 Installation of inverter

Step 1: Take the inverter out of the packing box.

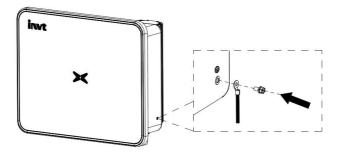
Step 2: If the installation position is high, it is necessary to lifting machine to lift the inverter. Lift the inverter 100 mm up from the ground and pause, double check if everything is tight and the lifting is safe.



Step 3: Hang the inverter onto the bracket and make sure the hanging is in place.



Step 4: Fix the inverter and the bracket with one M4 x 12 screw on the left side of the inverter with 2.5N•m, see below.



5 Electrical connection

5.1 Overview of electrical connection

This section presents the detailed contents and safety precautions related to electrical connection.

Fig 5.1 is the connection diagram for Grid-tied PV system.

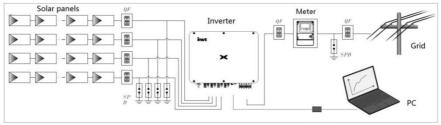


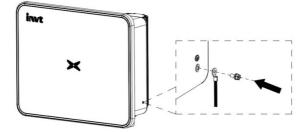
Fig 5.1 Connection diagram of the Grid-tied PV system

	• Electrical connection must be carried out by professional technicians as wrong operation may cause damage to the device, physical injuries or even death during
	system operation.
•	• All the electrical installation must conform with the national regulations
	concerning electrical safety regulations.
	• Ensure all the cables are installed firmly according to the specified safety
	requirements and free from any damage.
	• It is not allowed to close the AC and DC breakers before all cable connections
	are finished.
	• Read this section carefully and operate strictly according to the requirements.
Note	• Note the rated voltage and current specified in the manual as they cannot be
	exceeded.

5.2 Connect the protective earth wire

Step 1: Crimp OT terminal on the ground wire.

Step 2: Fix the ground wire on the side of right side of the inverter with 4-5 N·m, see below



5.3 Connection of solar string

Step 1: Make MC4 connectors for each PV string

MC4 crimping method:

(1) Remove 8-10mm cable sheath from the PV cable (see A and B below), crimp the inner contact

of MC4 connector with (see C below, the longer one is for positive PV wire);

Take off the nuts of the MC4 and insert the crimped cables through the nuts (see D and E below, the D is for the positive wire);

Tighten the nuts with 2.5-3 N⋅m (see F below)

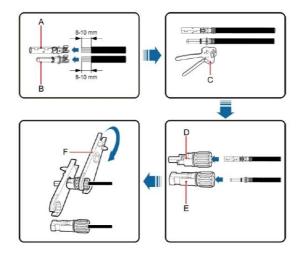


Fig 5.2 MC4 connector making

(2) Verify the polarity of the MC4 connector, make sure they are correct (see Fig 5.3). Check if the voltage of the PV string is within what's expected. Make sure to check each PV string.

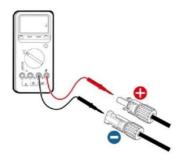


Fig 5.3 DC input polarity and voltage check

Use the DC connectors delivered along with the inverter, do not use other connectors without authorization from our company, otherwise damage to the device, unstable operation or fire may occur and our company will not undertake quality assurance or assume any direct or joint liability thereof.

Step 2: Connect the MC4 connectors to the inverter, Make sure to distinguish each pair of PV string.

- (1) Connect the MC4 connectors to the inverter, you will hear the 'click' sound;
- (2) To disconnect the MC4 connection, use MC4 spanner as below and unplug;

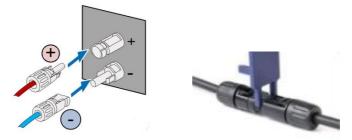


Fig 5.4 Connect and disconnect PV string connection

5.4 Three-phase inverter grid connection

Table 5-1 Interface description of three phase solar inverter AC connector

Inverter AC connector interface	Three phase grid	remarks	
L1	L1 (A)		
L2	L2 (B)		
L3	L3 (C)		
Ν	N(Neutral line)		
	PE (ground wire)	Must be connected	

5.4.1 Grid connection

(1) Crimp ring connectors on the AC cable for the Grid, the N of the five cores (L1, L2, L3, N, PE) is optional. It is very important that the crimping is tight and reliable;

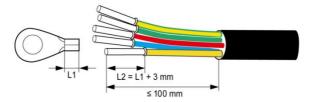


Fig 5.5 crimping cable terminals

(2) Connect the crimped AC cable to the AC block of the inverter with 7-9N•m (PE) and connect the AC water-proof cover.

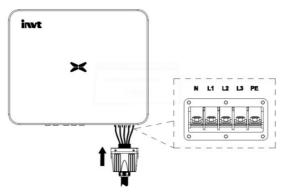


Fig 5.6 AC connection

(3) Lock the AC water-proof cover on the left and right, see below.

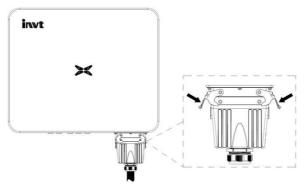
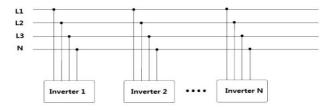


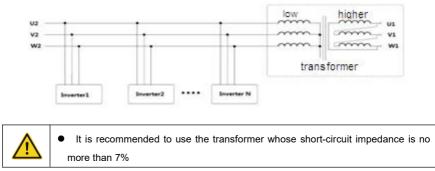
Fig 5.7 AC water-proof cover lock

5.4.2 Parallel operation requirements

Multiple inverters can be connected to the low-voltage three-phase grid directly, contact us if the total capacity of the inverters exceeds 0.5-0.8MVA.



If the Grid is not low-voltage, a step-up transformer should be used. Connect the inverters to the low voltage side of transformer. The transformer used should have capacity higher than the total capacity of the inverters. The transformer should have neutral point.



6 Running

This chapter mainly introduces inverter operations related to inspection before running, power generation, stop power generation and maintenance.

6.1 Inspection before running

The following items must be checked strictly before running the Grid-tied PV inverter (including but not limited to the following items):

- Confirm the installation site of the inverter fulfill requirements of section 4.2.2 to ensure convenient installation, disassemble, operation and inspection on the inverter;
- (2) Confirm the mechanical installation of the inverter fulfills requirements of section 4.3;
- (3) Confirm the electrical connection of the inverter fulfills the requirements of section 4.4;
- (4) Confirm all the switches are in "OFF" state;
- (5) Confirm the open-circuit voltage of each PV string conforms to the parameter requirements of inverter DC ratings, the ratings can be check in the Appendix;
- (6) Confirm the electrical safety marks on the installation site is clear enough.



In order to ensure a safe, normal and stable operation of the PV power generation system, all the newly installed, renovated and repaired Grid-tied PV power generation system and its grid-tied inverter must undergo inspection before running.

6.2 Inverter grid-tied running

Start the inverter according to below steps to achieve grid-tied operation of the inverter:

Note Keep the inverter power on for at least 30 minutes to charge the built-in clock battery of the inverter to ensure the clock can run normally!

- (1) Confirm the requirements in section 6.1 are fulfilled;
- (2) Close the AC breaker to connect the inverter to the Grid;
- (3) Close the built-in DC switch of the inverter;
- (4) Close the external DC switch to connect the PV strings to the inverter;
- (5) Observe the LED indicator state of the inverter (For details, please see 2.6.1 and 2.6.2 LED indications)

Run Green running LED blinks (the other two LEDs are off): Inverter powered on and self-checking, waiting for enough solar power for generation;

Run Running LED is solid green (the other two LEDs are off): Inverter self-checking passed, generation power to the Grid.

'Alarm' or 'Fault' is on or blinks: Inverter powered on but has errors. Check on the LCD and look up the codes on Table 8-1 for the definition of the codes. To troubleshoot, stop the inverter first (refer to section 6.3) and refer to section 8 for troubleshooting. Upon all faults are cleared, refer to section 5 to connecting the inverter back to the system.

6.3 Inverter stop

When it is necessary to carry out power-off maintenance, inspection and fault elimination on the inverter, stop the inverter according to the following steps:

- (1) Disconnect the AC breaker to disconnect the Grid from the inverter;
- (2) Disconnect the built-in DC switch of the inverter;
- (3) Disconnect the external DC breaker to disconnect PV strings;
- (4) Before trying to take off or open the inverter, wait for at least 5 minutes until the internal parts of the inverter are fully discharged.

6.4 Regular inspection and maintenance

The inverter can run in all seasons, it starts and stops power generation automatically, but to ensure system stability and extend inverter life span, it is necessary to perform regular inspection and maintenance according to the manual.

Inspection item	Inspection method	Maintenance cycle
Inverter	Backup the running data, parameters and logs on the	Once per
running data	monitoring software.	quarter
	Check if the inverter is hung reliably, has visible dent or	
Inverter	deformed. Check if there is abnormal running noise in the	Once per half
running state	inverter. Check if running data makes sense. Check if the	a year
	housing is too hot with thermal camera.	
Clean the	Check the ambient humidity and dust, refer to section 6.4.2	Once per half
inverter	to clean the inverter when necessary.	a year
	Check if the electrical connection is loose, refer to	
Electrical	corresponding section to tighten the connection if necessary.	Once per half
connection	Check if the cable sheath has visible damage, especially	a year
	where it is close to the metal.	
	Check if the air intake and exhaust are normal, check if the	
Cooling for	fan has abnormal running noise and if its blades have	Once per half
Cooling fan	cracks. Clean the air inlet if necessary. Refer to	a year
	corresponding section to change the fan if necessary.	

6.4.1 Regular inspection and maintenance list

Inspection item	Inspection method	Maintenance cycle
Safety	Stop power generation on the LCD to verify the function, check the communication under such condition. Check if the	Once per half
function	warning sign is complete and clear, change it if necessary.	a year

6.4.2 Maintenance guidance

Clean the inverter

The cleaning steps are listed below:

- (1) Disconnect the AC and DC connection;
- (2) Wait for ten minutes;
- (3) Clean the surface and air inlet/outlet of the inverter with soft brush or vacuum cleaner;
- (4) Repeat the operations in section 6.1;
- (5) Restart the inverter.

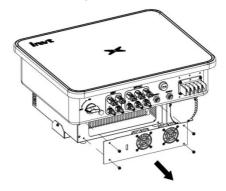
Fan maintenance

Disconnect AC and DC connections of the inverter to stop the inverter before maintenance.
 After AC and DC are disconnected, wait for at least 10 minutes until the internal capacitors of the inverter are fully discharged before maintenance.
 The fan can be maintained and replaced by professional electricians only.

Step 1: Stop the inverter and disconnect the electrical connections.

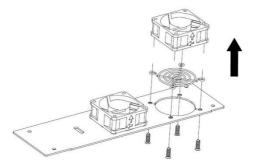
- (1) Disconnect the DC input and AC output circuit breakers.
- (2) Turn the built-in DC switch to the "OFF" position.
- (3) Wait at least 10 minutes.
- (4) Disconnect all cable connections from the bottom of the inverter.

Step 2: Unscrew the screws as below, unplug the fan cables and remove the fan plate at the bottom.



Step 3: Clean the fan with dusting brush or vacuum cleaner, change it if the fan has been damaged (refer to below Step 4).

Step 4: If the fan has been damaged, refer to below picture to change it with a new one.



Step 5: Install the fan plate back to the bottom of the inverter and connect all the cables back and make sure all connections are tight and reliable, restart the inverter.

	• Once the inverter stops due to an alarm, it is forbidden to start the machine
Note	immediately. The cause should be identified and all faults must be eliminated before
Note	starting up. Inspections should be carried out in strict accordance with the
	procedures in Section 6.1

7 LCD display operation

This chapter describes the LCD operation and LED indicators.

8 Troubleshooting

This chapter describes the error codes for fast troubleshooting.

Table 8-1 Inverter error codes

Code	Descriptions (short)	Descriptions (long)	Troubleshooting tips	Code
		01	PV voltage low	01-01
01	PV voltage fault	02	PV voltage high	01-02
		03	PV panel short circuit	01-03
		01	Bus voltage low	03-01
	BUS voltage	02	Bus voltage high	03-02
03	fault	03	Bus voltage imbalance	03-03
		04	Hardware bus overvoltage	03-04
		01	Inverter hardware overcurrent	05-01
		02	Inverter software overcurrent	05-02
05	Overcurrent fault	03	Boost hardware overcurrent	05-03
		04	Boost software overcurrent	05-04
	Overtemperature fault	01	Inverter temperature fault	06-01
00		02	Boost fault	06-02
06		03	Radiator failure	06-03
		04	Environmental failure	06-04
07	Insulation detection fault	01	Insulation detection fault	07-01
08	Drive failure	01	Drive failure	08-01
	Communication failure	01	Main DSP receiving arm communication failure	09-01
09		02	Communication failure of arm receiving main DSP	09-02
		03	Main DSP receiving arm communication failure	09-03
		04	Communication failure of arm receiving main DSP	09-04
		05	Master slave chip communication failure - master chip failure	09-05

Code	Descriptions (short)	Descriptions (long)	Troubleshooting tips	Code
		06		09-06
		01	Master slave chip communication failure - slave chip failure	10-01
10	Leakage current	02	30mA sudden failure	10-02
	fault	03	60mA sudden failure	10-03
		04	150mA sudden change fault	10-04
14	Deley feilure	01	Relay open circuit	11-01
11	Relay failure	02	Relay short circuit	11-02
		01	R-phase DCI fault	14-01
14	DCI failure	02	S-phase DCI fault	14-02
		03	T-phase DCI fault	14-03
	Consistency failure	01	Inconsistent AC voltage detection	19-01
		02	Inconsistent bus voltage detection	19-02
		03	ISO voltage detection inconsistent	19-03
19		04	Inconsistent PV detection voltage	19-04
		05	GFCI inconsistency	19-05
		06	Abnormal bus voltage sampling	19-06
		07	Abnormal PV current sampling	19-07
		01	Mains undervoltage order 1	31-01
		02	Mains overvoltage level 1	31-02
		03	No mains voltage	31-03
		04	Mains undervoltage order 2	31-04
31	Mains voltage fault	05	Overvoltage Level 2	31-05
		06	Mains start undervoltage	31-06
		07	Mains starting overvoltage	31-07
		08	Interrupt instantaneous overvoltage	31-08
		09	Island overvoltage	31-09

Code	Descriptions (short)	Descriptions (long)	Troubleshooting tips	Code
	Mains frequency failure	01	Mains Underfrequency order 1	33-01
		02	Mains overfrequency order 1	33-02
33		03	Mains Underfrequency order 2	33-03
		04	Mains overfrequency order 2	33-04
		05	Mains start under frequency	33-05
		06	Mains power startup over frequency	33-06
37	remote shutdown	01	Remote shutdown command	37-01
43	Leakage current self-test fault	01	Leakage current sensor failure	43-01
44	String detection fault	01	String failure	44-01
45	Auxiliary power failure	01	Power failure of auxiliary power supply	45-01

Table 8-2 Inverter error codes

	Descriptions	Descriptions			
Code	(short)	(long)	Troubleshooting tips	Code	
		01	Fan 1	01-01	
		02	Fan 2	01-02	
		03	Fan 3	01-03	
		04	Fan 4	01-04	
04	En failuna	05	Fan 5	01-05	
01	Fan failure	06	Fan 6	01-06	
		07	Internal fan 1	01-07	
		08	Internal fan 2	01-08	
		09	Fan 9	01-09	
		10	Fan 10	01-10	
02	SPD	01	DC SPD	02-01	
02		02	AC SPD	02-02	
	String current	01	String 1	03-01	
		02	String 2	03-02	
		03	String 3	03-03	
		04	String 4	03-04	
		05	String 5	03-05	
		06	String 6	03-06	
		07	String 7	03-07	
		08	String 8	03-08	
03		09	String 9	03-09	
		10	String 10	03-10	
		11	String 11	03-11	
		12	String 12	03-12	
		13	String 13	03-13	
		14	String 14	03-14	
		15	String 15	03-15	
		16	String 16	03-16	
		17	String 17	03-17	

Code	Descriptions (short)	Descriptions (long)	Troubleshooting tips	Code
		18	String 18	03-18
		19	String 19	03-19
		20	String 20	03-20
		21	String 21	03-21
		22	String 22	03-22
		23	String 23	03-23
		24	String 24	03-24
	Anti-reflux meter communication	01	A phase failure	04-01
		02	B phase failure	04-02
04		04	C phase failure	04-04
		08	Meter communication failure	04-08
		16	CT wiring failure	04-16
05	Grid failure	00	Voltage failure	05-00

If any problem, please contact with the supplier and provide following information:

Model of the inverter:	;
Serial No. of the inverter:	;
System version:	
version 1:	;
version 2:	•
MCU software version:	_;
Fault code:	;
Fault description	

9 Contact us

China·Shenzhen

INVT Solar Technology (Shenzhen) Co., Ltd.

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Guangming District, Shenzhen, China

Service hotline: +86 400 700 999

E-mail: solar-service@invt.com.cn

INVT group website: www.invt.com

INVT solar website: www.invt-solar.com

10 Appendix

Table 9-1 Datasheet

DC	Model Max. DC voltage (V) Start-up voltage (V) MPPT voltage range (V) DC voltage range during rated output power (V) MPPT number PV string number per MPPT Max. PV array power (W) Max. input current each MPPT (A) lax. Isc (short-circuit current) of the PV array within each MPPT (A) Rated output power (W) tated voltage and frequency range	XG15KTR 1100 250 200~1000 480-800V 2 2/2 2/2 24000 32A/32A 40A/40A 15000	XG17KTR 1100 250 200~1000 480-800V 2 2/2 2/2 27200 32A/32A 40A/40A	XG20KTR 1100 250 200~1000 480-800V 2 2/2 34000	XG22KTR 1100 250 200~1000 520-800V 2 2 2/2 37400	XG25KTR 1100 250 200~1000 560-800V 2 2/3		
DC	Start-up voltage (V) MPPT voltage range (V) DC voltage range during rated output power (V) MPPT number PV string number per MPPT Max. PV array power (W) Max. input current each MPPT (A) lax. Isc (short-circuit current) of the PV array within each MPPT (A) Rated output power (W) Rated voltage and frequency range	250 200~1000 480-800V 2 2/2 24000 32A/32A 40A/40A	250 200~1000 480-800V 2 2/2 2/2 27200 32A/32A	250 200~1000 480-800V 2 2/2 34000	250 200~1000 520-800V 2 2/2	250 200~1000 560-800V 2 2/3		
DC	MPPT voltage range (V) DC voltage range during rated output power (V) MPPT number PV string number per MPPT Max. PV array power (W) Max. input current each MPPT (A) lax. Isc (short-circuit current) of the PV array within each MPPT (A) Rated output power (W) Rated voltage and frequency range	200~1000 480-800V 2 2/2 24000 32A/32A 40A/40A	200~1000 480-800V 2 2/2 27200 32A/32A	200~1000 480-800V 2 2/2 34000	200~1000 520-800V 2 2/2	200~1000 560-800V 2 2/3		
DC	DC voltage range during rated output power (V) MPPT number PV string number per MPPT Max. PV array power (W) Max. input current each MPPT (A) lax. Isc (short-circuit current) of the PV array within each MPPT (A) Rated output power (W) Rated voltage and frequency range	480-800V 2 2/2 24000 32A/32A 40A/40A	480-800V 2 2/2 27200 32A/32A	480-800V 2 2/2 34000	520-800V 2 2/2	560-800V 2 2/3		
DC	output power (V) MPPT number PV string number per MPPT Max. PV array power (W) Max. input current each MPPT (A) lax. Isc (short-circuit current) of the PV array within each MPPT (A) Rated output power (W) Rated voltage and frequency range	2 2/2 24000 32A/32A 40A/40A	2 2/2 27200 32A/32A	2 2/2 34000	2 2/2	2 2/3		
Ma Ra	MPPT number PV string number per MPPT Max. PV array power (W) Max. input current each MPPT (A) lax. Isc (short-circuit current) of the PV array within each MPPT (A) Rated output power (W) Rated voltage and frequency range	2/2 24000 32A/32A 40A/40A	2/2 27200 32A/32A	2/2 34000	2/2	2/3		
Ra	Max. PV array power (W) Max. input current each MPPT (A) lax. Isc (short-circuit current) of the PV array within each MPPT (A) Rated output power (W) Rated voltage and frequency range	24000 32A/32A 40A/40A	27200 32A/32A	34000				
Ra	Vax. input current each MPPT (A) lax. Isc (short-circuit current) of the PV array within each MPPT (A) Rated output power (W) Rated voltage and frequency range	32A/32A 40A/40A	32A/32A		37400	40000		
Ra	lax. Isc (short-circuit current) of the PV array within each MPPT (A) Rated output power (W) Rated voltage and frequency range	40A/40A				40000		
Ra	PV array within each MPPT (A) Rated output power (W) Rated voltage and frequency range		40.0/40.0	32A/32A	32A/32A	32A/48A		
	Rated voltage and frequency range	15000	40A/40A	40A/40A	40A/40A	40A/60A		
		10000	17000	20000	22000	25000		
AC	(V)	$230/400Vac, 3L+N+PE/3L+PE, 50/60Hz\pm 5HZ \ (\ adjustable \)$						
,	Rated AC output current (A)	24.1	27.2	32.1	35.3	40.1		
	Max. AC output current (A)	26.5	29.9	35.3	38.8	44. 1		
	Power factor	-0.8~+0.8 (adjustable)						
	THDi < 3% (@Rated power)							
	Cooling method			Smart fan				
	Max. efficiency	98.60%						
	European efficiency	98.20%						
	MPPT efficiency	99.90%						
	Ingress protection	IP66						
	Power consumption at night	< 1W						
	Protective class	I						
	Overvoltage protection class	AC:III,PV:II						
System	Inverter topology		Non-isolated					
	Pollution degree	3						
	Operating temperature	(-25 $^\circ\mathrm{C}$ +60 $^\circ\mathrm{C}$), auto derating is required if the ambient temperature exceeds 45 $^\circ\mathrm{C}$						
	Humidity	RH 0~100%,condensation						
	Max. altitude (m)	≤4000, derating is required if the altitude exceeds 3000m						
	Display	LED, Bluetooth + APP						
	System language	English, Chinese, Germany, Dutch						
	Communication	RS485 (standard) /WiFi (optional) /4G (optional) /GPRS (optional)						
	DC terminal	MC4 water-proof connector						
	Installation	Wall mount						

Table 9-2 Datasheet

	Model	XG15KTR-S	XG17KTR-S	XG20KTR-S	XG22KTR-S	XG25KTR-S		
Max. DC voltage (V)		1100	1100	1100	1100	1100		
DC	Start-up voltage (V)	250	250	250	250	250		
	MPPT voltage range (V)	200~1000	200~1000	200~1000	200~1000	200~1000		
	DC voltage range during rated output power (V)	470-800V	540-800V	690-800V	760-800V	520-800V		
	MPPT number	2	2	2	2	2		
	PV string number per MPPT	1/1	1/1	1/1	1/1	1/2		
	Max. PV array power (W)	24000	27200	34000	37400	40000		
	Max. input current each MPPT (A)	16A/16A	16A/16A	16A/16A	16A/16A	16A/32A		
	Max. Isc (short-circuit current) of the PV array within each MPPT (A)	20A/20A	20A/20A	20A/20A	20A/20A	20A/40A		
	Rated output power (W)	15000	17000	20000	22000	25000		
	Rated voltage and frequency range (V)	230/400Vac,3L+N+PE/3L+PE,50/60Hz±5HZ(adjustable)						
AC	Rated AC output current (A)	24.1	27.2	32.1	35.3	40.1		
7,0	Max. AC output current (A)	26.5	29.9	35.3	38.8	44.1		
	Power factor	-0.8~+0.8 (adjustable)						
	THDi	230/400Vac,3L+N+PE/3L+PE,50/60Hz±5HZ (adjustable)						
	Cooling method	Smart fan						
	Max. efficiency	98.60%						
	European efficiency	98.20%						
	MPPT efficiency	99.90%						
	Ingress protection	IP66						
	Power consumption at night	<1W						
	Protective class	I						
	Overvoltage protection class	AC:III,PV:II						
System	Inverter topology	Non-isolated						
oystem	Pollution degree	3						
	Operating temperature	(-25 $^\circ\!\mathrm{C}$ ++60 $^\circ\!\mathrm{C}$), auto derating is required if the ambient temperature exceeds 45 $^\circ\!\mathrm{C}$						
	Humidity	RH 0~100%,condensation						
	Max. altitude (m)	≤4000, derating is required if the altitude exceeds 30			exceeds 3000m			
	Display		LED, Bluetooth + APP					
	System language		English, Chinese, Germany, Dutch					
	Communication	RS485 (s	RS485 (standard) /WiFi (optional) /4G (optional) /GPRS (optional)					
	DC terminal		MC4 water-proof connector					
	Installation	Wall mount						
Protections	Input overvoltage protection, input overcurrent protection, DC insulation monitoring, DC monitoring, grounding fault current monitoring, grid monitoring, islanding protection, short-circuit protection and overheat protection, etc.							